DEC 1 0 2020

PUBLIC SERVICE COMMISSION

December 7, 2020

Public Service Commission PO Box 615 Frankfort, Ky. 40601

RE: KU proposed rate increase Case # 2020-00349

I am OPPOSED to the proposed KU rate increase as noticed in the Middlesboro News (see attached). The KU has had annual increases for the last several years, and these increases causes hardships to many individual households and businesses.

Thank you for your attention to this matter.

Respectfully,

Glynna Brown

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2116 Cumberland Ave

Middlesboro, KY. 40965

## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a November 25, 2020, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after January 1, 2021.

## KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES Residential Service – Rate RS

Basic Service Charge per Day:	<u>Current</u> \$ 0.53	Proposed \$ 0.61
Plus an Energy Charge per kWh: Infrastructure: Variable: Total:	\$ 0.05886 \$ 0.03077 \$ 0.08963	\$ 0.06750 \$ 0.03200 \$ 0.09950
Residential Time-of-Day E	nergy Service - Rate RTOD-Energy	
Basic Service Charge per Day: Plus an Energy Charge per kWh:	<u>Current</u> \$ 0.53	Proposed \$ 0.61
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable):	\$ 0.02683	\$ 0.03312
Off-Peak Hours (Total):	\$ 0.03077	\$ 0.03200
On-Peak Hours (Infrastructure):	\$ 0.05760 \$ 0.24465	\$ 0.06512 \$ 0.18924
On-Peak Hours (Variable):	\$ 0.03077	\$ 0.03200
On-Peak Hours (Total):	\$ 0.27542	\$ 0.22124
Residential Time-of-Day De	mand Service - Rate RTOD-Demand	
'Buil Out of Out	Current	Proposed
Basic Service Charge per Day:	\$ 0.53	\$ 0.61
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.01276	\$ 0.01276
Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):	\$ 0.03077	\$ 0.03200
Plus a Demand Charge per kW:	\$ 0.04353	\$ 0.04476
Base Hours	\$3.44	\$ 4.01
Peak Hours	\$8.90	
reak nours	\$ 8.90	\$10.37

KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions and to add two optional rate schedules: General Time-of-Day Energy Service ("GTOD-Energy") and General Time-of-Day Demand Service ("GTOD-Demand"). KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 10.4%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase		
Residential	1,120	68,176,839	10.68	12.85	10.67		
Residential Time-of-Day	1,184	19,427	10.68	12.08	10.69		
General Service	1,689	26,734,943	10.68	26.91	10.68		
General Time-of-Day	New Rate Schedule						
All Electric School	25,276	1,453,830	. 10.68	285.86 I	10.68		
Power Service	31,900	19,592,722	10:67	351.54	10.67		
Time-of-Day Secondary	194,032	14,530,948	10.69	1,580.24	10.69		
Time-of-Day Primary	1,288,759	26,942,083	10.68	8,786.08	10.68		
Retail Transmission	5,852,624	8,787,141	10.68	36,613.09	10.68		
luctuating Load Service	50,490,867	3,514,118	10.69	292,843.20	10.69		
Outdoor Lights	58	. (129)	0.00	0.00	0.00		
ighting Energy	3,373	18	0.01	0.02	0.01		
raffic Energy	150	2	0.00	0.00	0.00		
PSA	. N/A	0.00	0.00	0.00	0.00		